MIT Portugal

PV POTENTIAL

(also) using Geographical Information Systems

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Green Islands Project Research Integration Workshop MIT – 25-27 May 2010

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- Terceira Island radiation data and photovoltaic potential
- Graciosa radiation data and modeling, a pathway for a solar atlas
- GIS for PV potential assessment

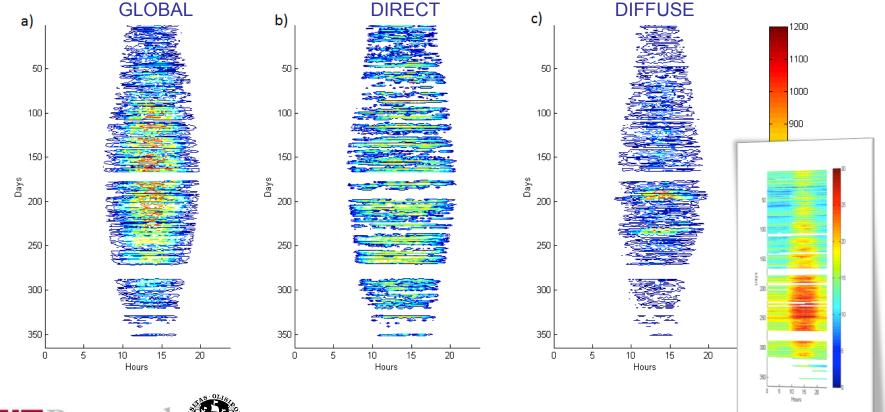


DATA

- Angra Heroísmo, Terceira Island
- •2009 data
- Meteo data: global, direct and diffuse irradiation
- •5 seconds \rightarrow 15 minutes
- From Paulo Fialho, Azores University, Group of Chemistry and Physics of the Atmosphere

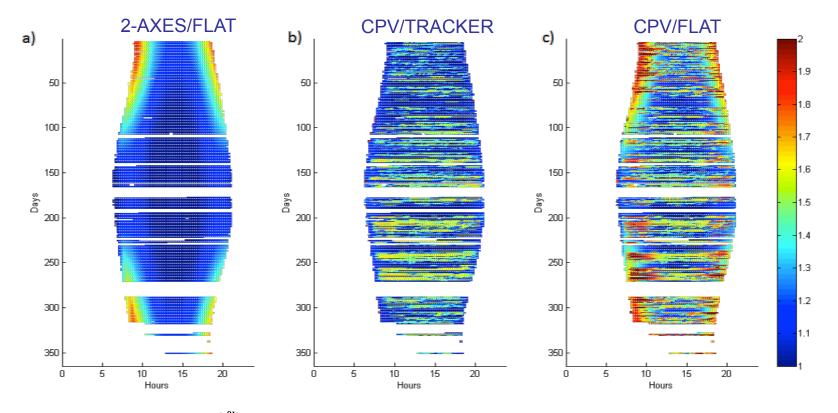


Measured irradiance (W/m²) Data: 2009 at Angra do Heroísmo, in Terceira



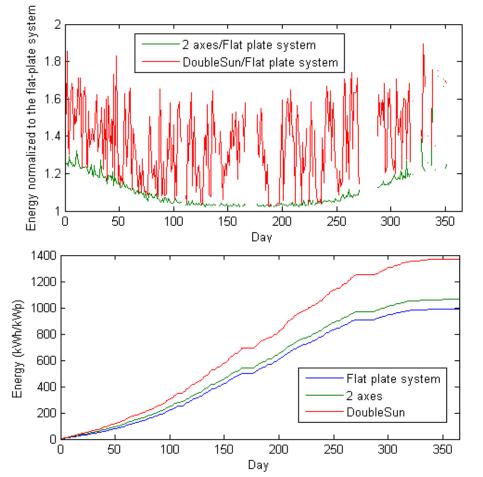


Model results: comparing different PV configurations Data: 2009 at Angra do Heroísmo, in Terceira





Model results: comparing different PV configurations Data: 2009 at Angra do Heroísmo, in Terceira



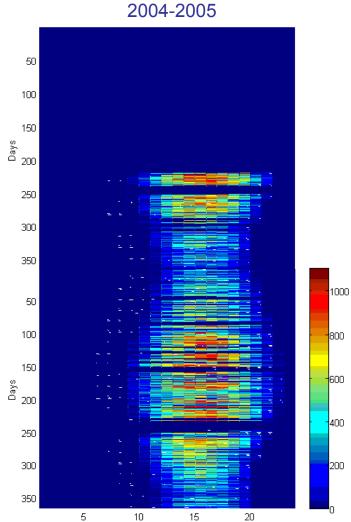
Energy produced by a 2-axes tracking system and CPV normalized to the energy produced by a flat-plate system.

Accumulated energy (kWh/kWp) produced by the flat-plate system, 2-axes tracking system and CPV system.

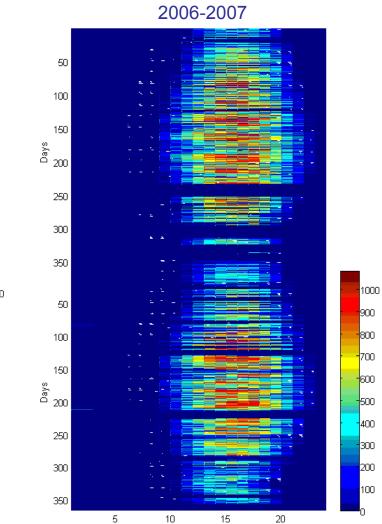
DATA

- PV potential: **1209 kWh/year/m²**, with significant **diffuse radiation** (58%)
- Highest irradiation in the **summer** months when alternative energy sources (e.g. wind power) are less significant
- Solar tracking and/or concentration systems offer a measurable **boost** of generated electricity, particular in the summer months
- •However they enhance **short-term variability** thus making it less useful for grid integration, in particular if PV has a relevant slice of the local energy portfolio.



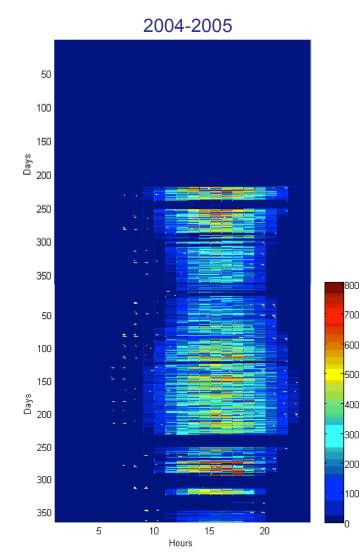


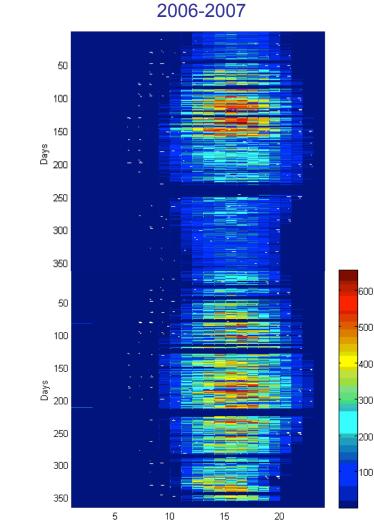
Hours



Hours

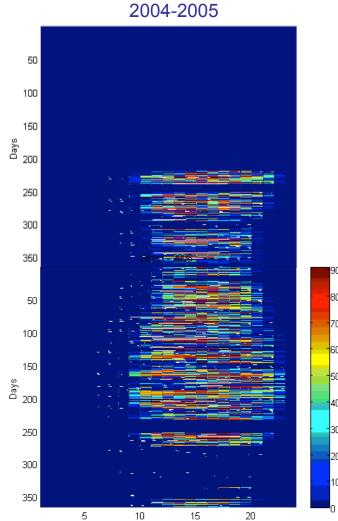
GLOBAL



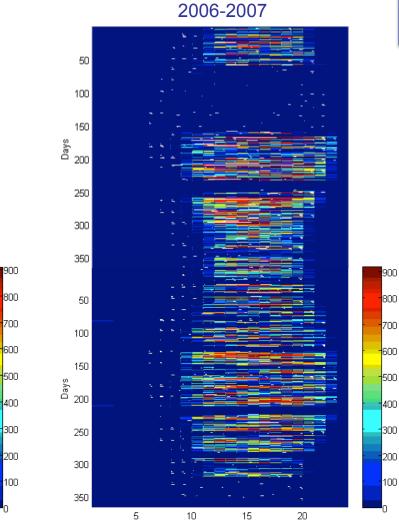


Hours

DIRECT

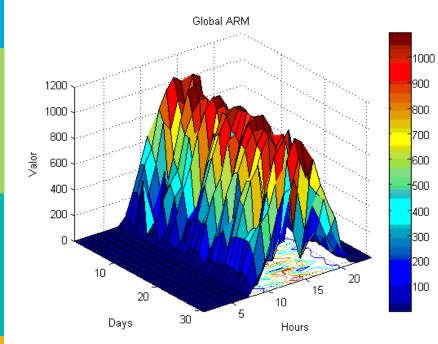


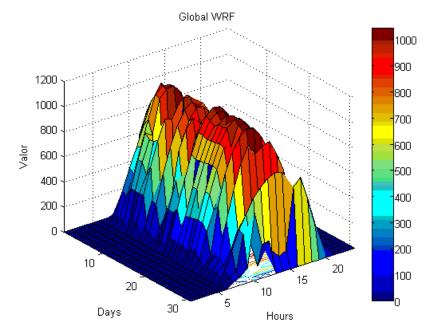
Hours



Hours

DIFFUSE



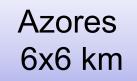


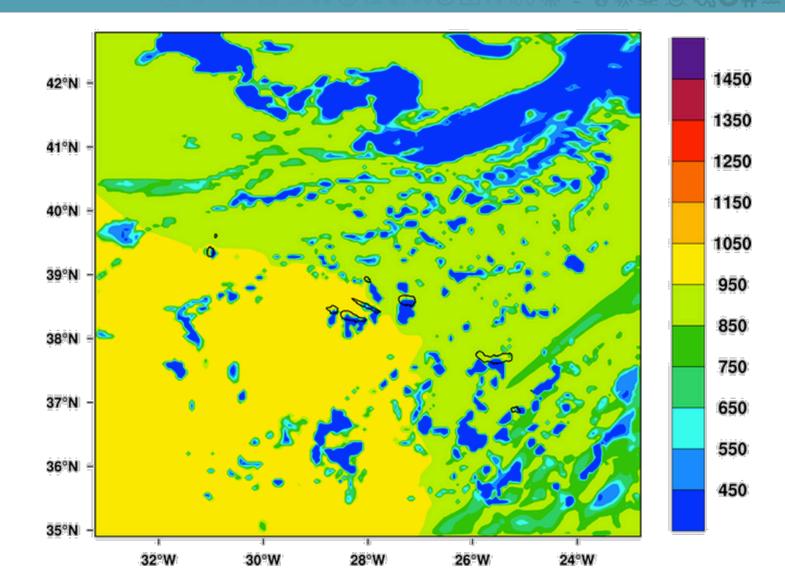


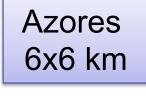
ARM - Atmospheric Radiation Measurement, Climate Research Facility

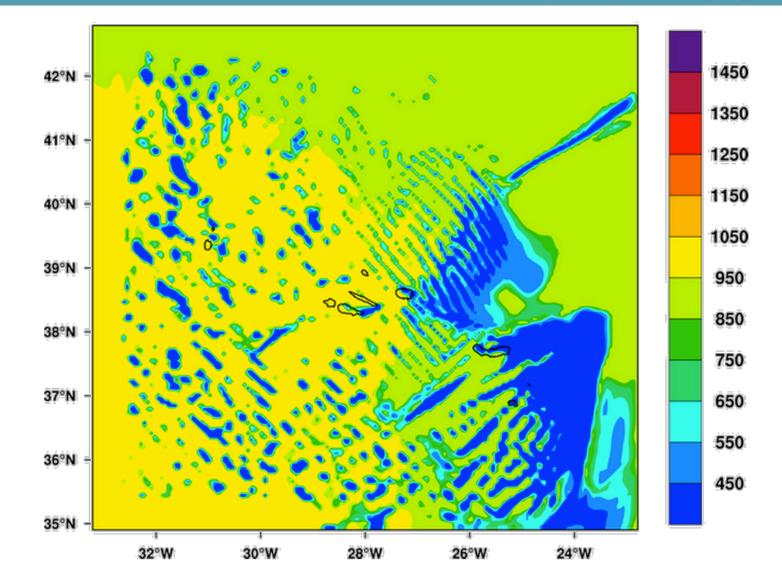
WRF - Weather Research and Forecasting Model

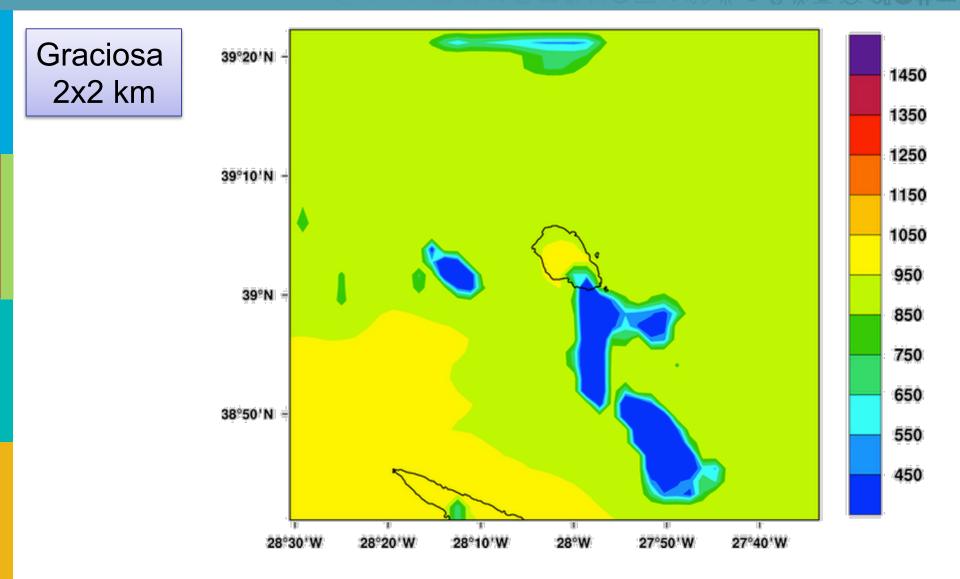
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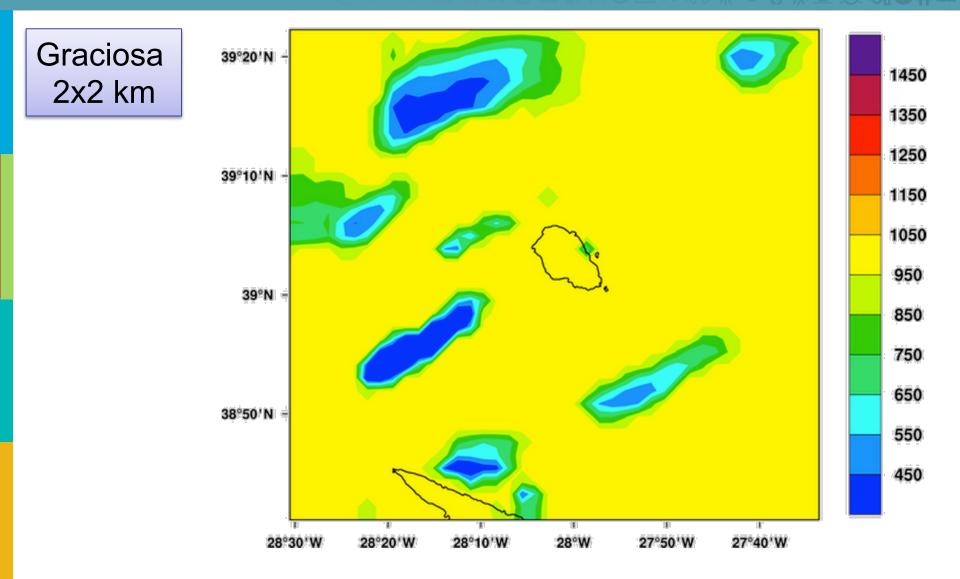








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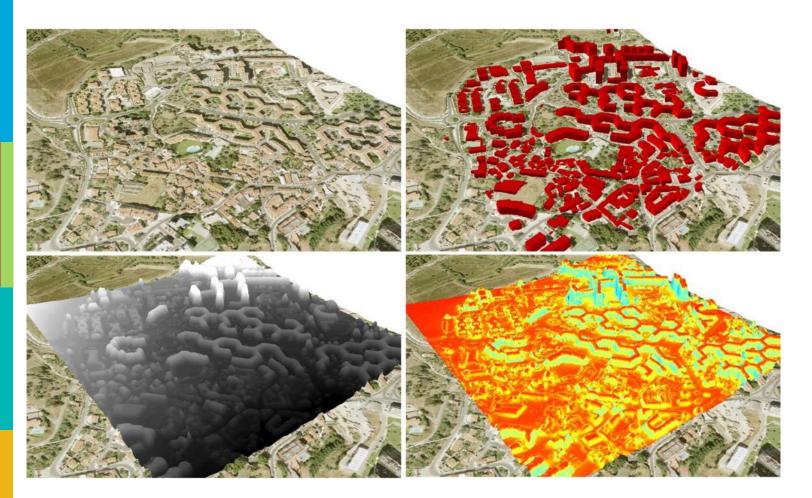
Further work

- Long term radiation averages
- Model validation using IM data
- Diffuse radiation calculation



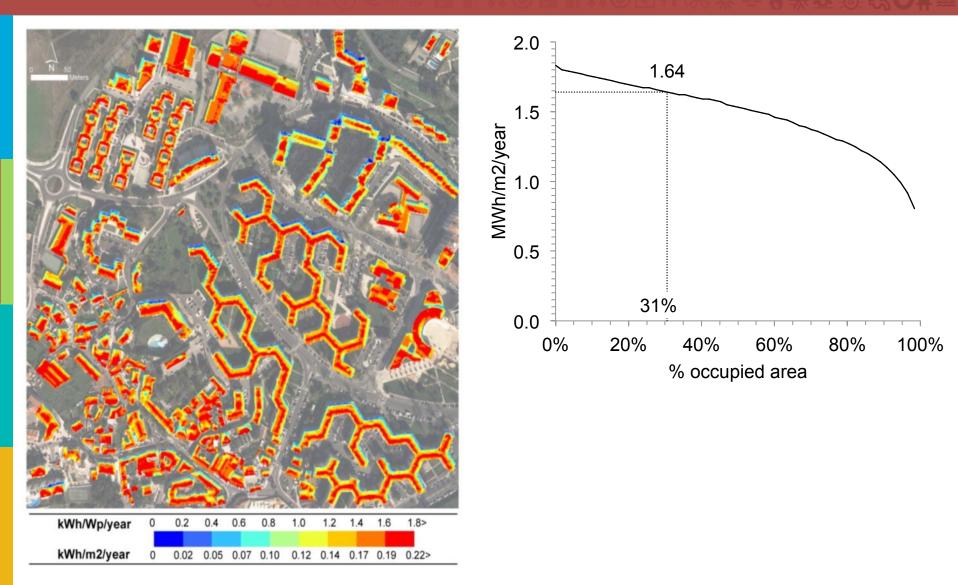
- PV potential using ARCGIS: Lisbon assessment (collaboration with UNL)
- PV potential including facades



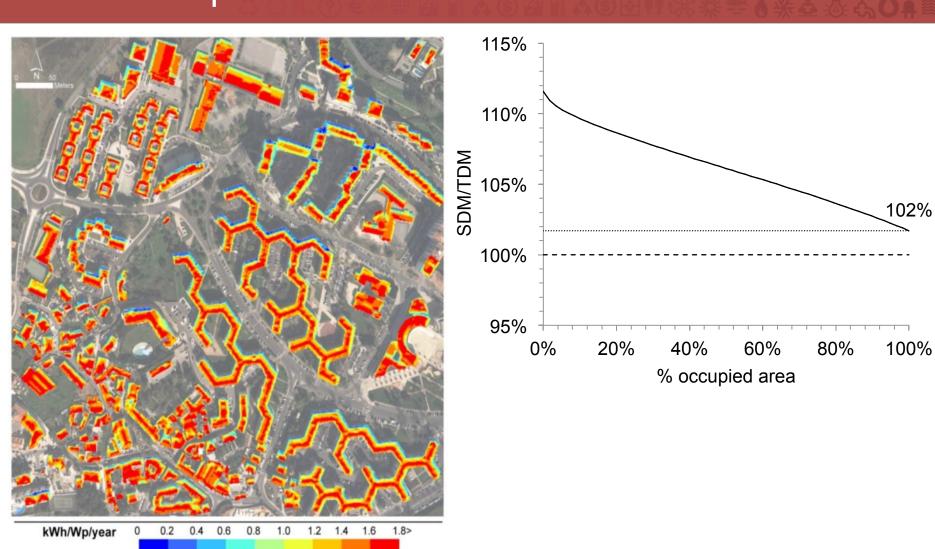




otential assessment



GIS for PV potential assessment

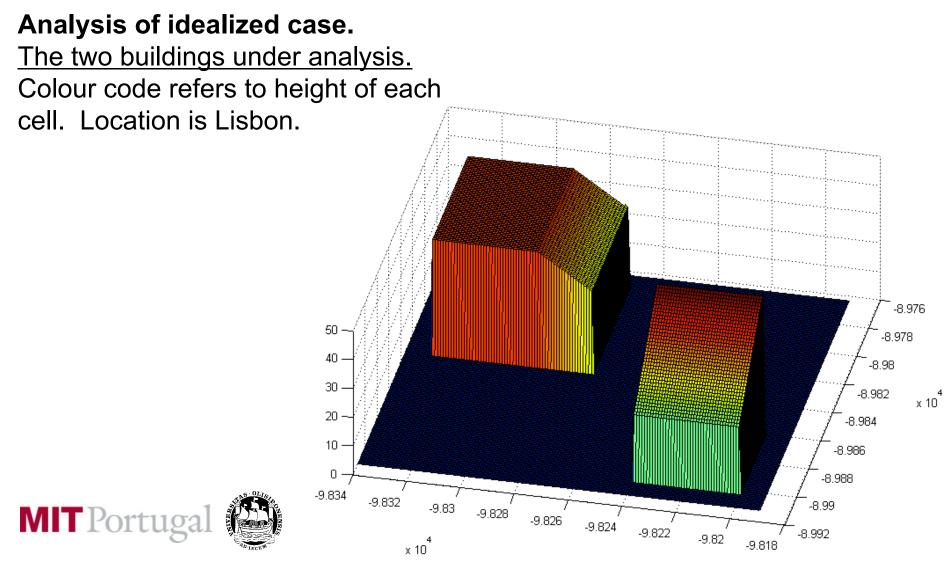


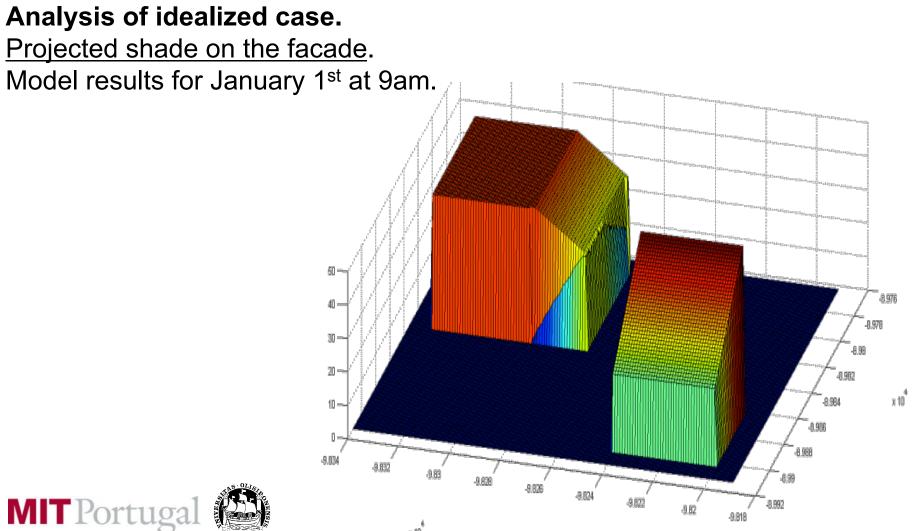
kWh/m2/year

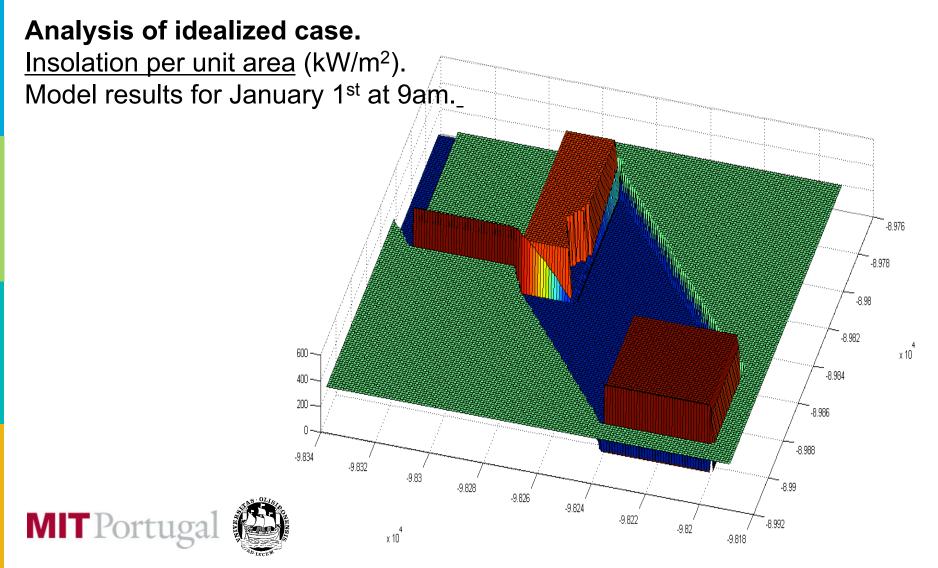
0.02

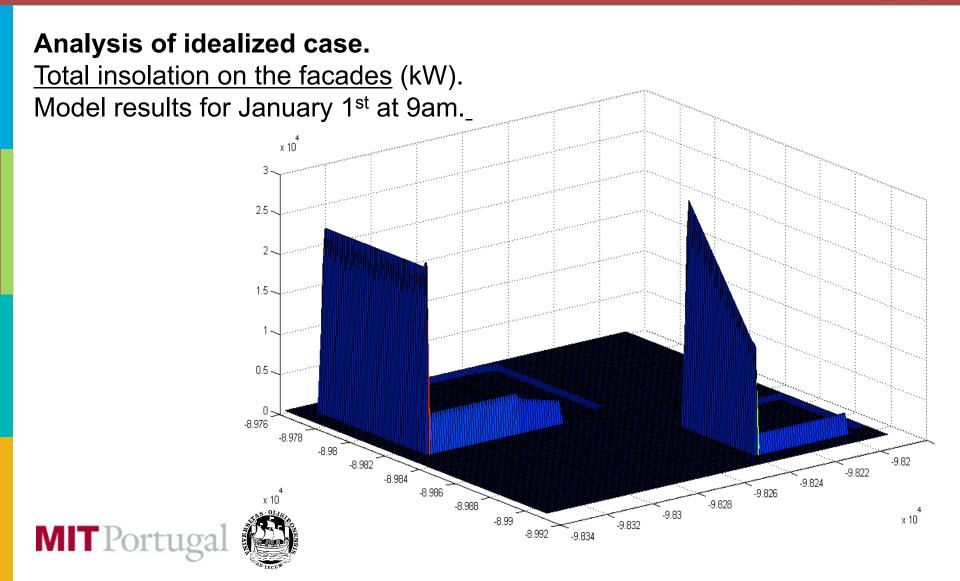
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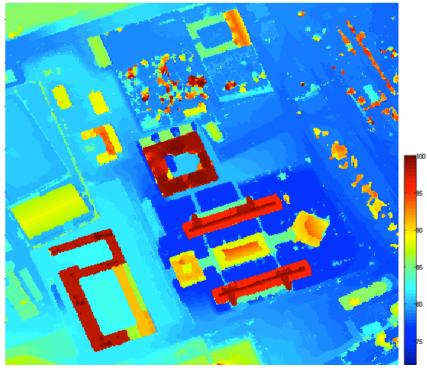






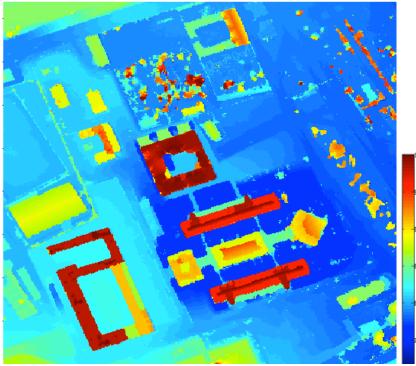


Case study: FCUL campus Elevation (m).



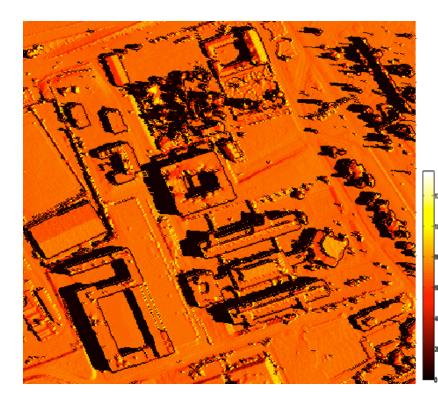


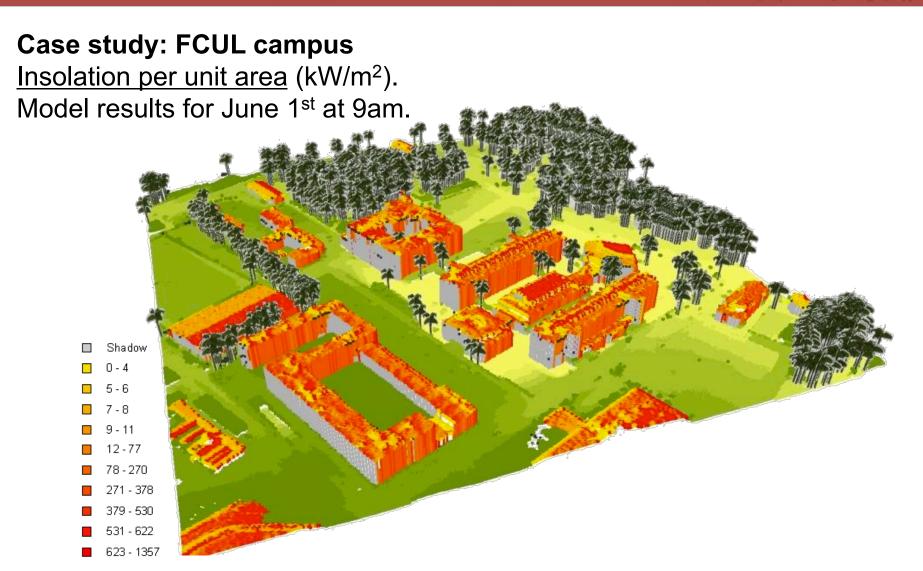
Case study: FCUL campus Elevation (m).





Insolation per unit area (kW/m²). Model results for June 1st at 9am.







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Solar Energy in the Azores - Green Islands

- Preliminary estimation of PV potential from real meteo data
- Developing Solar Atlas for the archipelago using meteo data + weather modeling
- GIS offers tools for local estimation of solar potential



ACKNOWLEDGEMENTS



PV POTENTIAL & CLIMATE

- Filipa Reis, FCUL (MPP)
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MIT Po

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