UNDERSTANDING GOVERNMENT AND RAILROAD STRATEGY I I I I I FOR CRUDE OIL TRANSPORTATION IN NORTH AMERICA

Motivations

Ongoing Keystone XL Debate





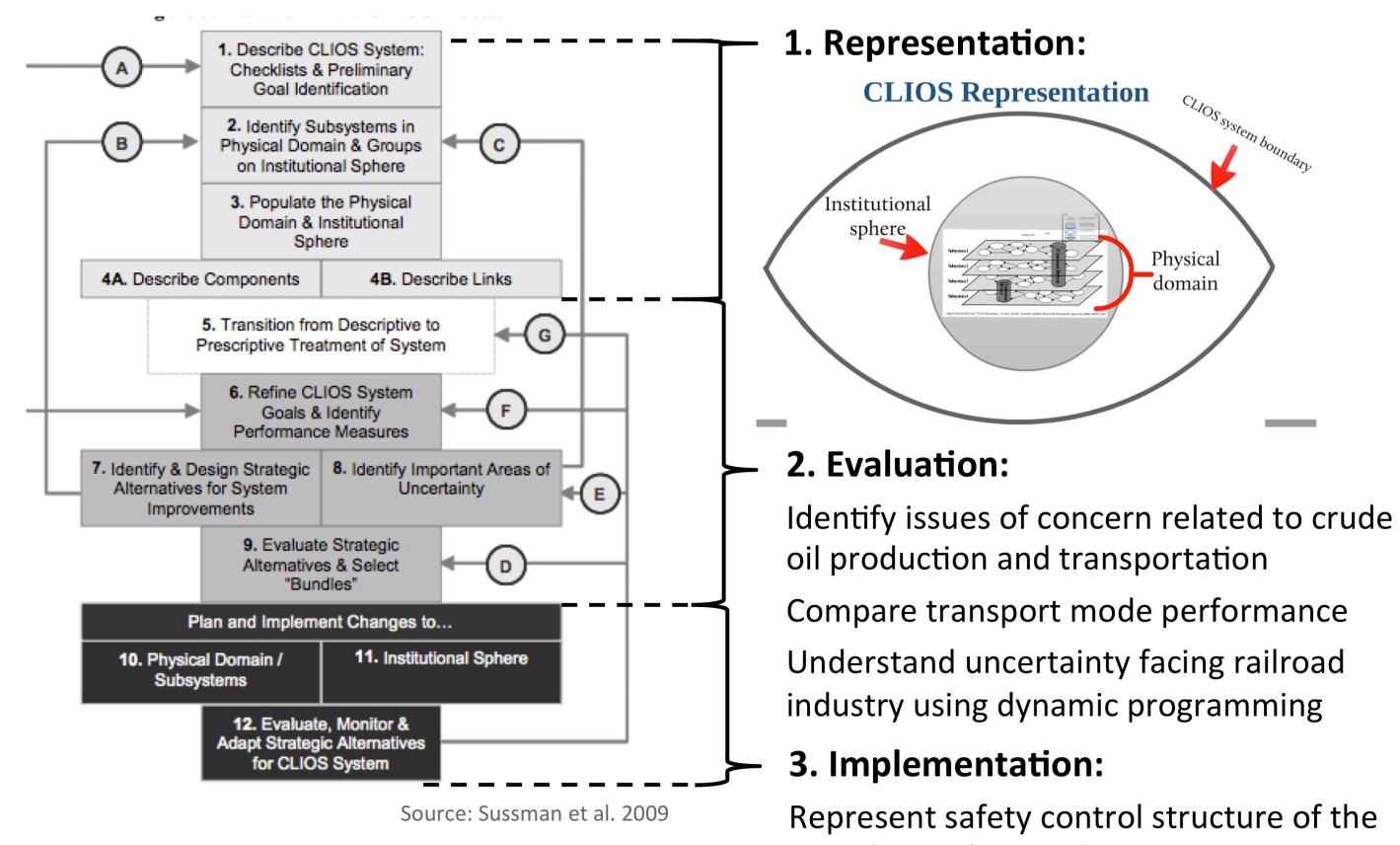
Source: TransCanada

Source: Transportation Safety Board of Canada

There is concern about the *local* and *global* implications of crude oil transportation capacity expansion.

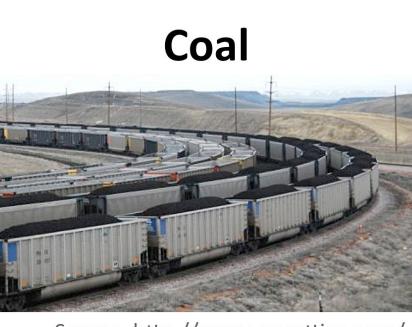
Could/would railroads transport crude oil if pipelines are not approved? **Should** railroads transport significant quantities of crude oil?

Approach: The CLIOS Process



Railroad Energy Markets

EXISTING MARKET



Source: http://www.smarttinc.com/

Largest railroad market by revenue US Class I annual coal

traffic was down by **1.51** million carloads from its peak of 7.71 million carloads in 2008 (AAR 2013a)

EMERGING CRUDE OIL MARKETS Tight or Shale Oil



Source: Bakken.d

A light crude oil found in low-permeability rock formations; produced by "fracking"

Production growth: From **2.3 MMbbl/d** in 2012 to **4.8 MMbbl/d** in 2021 (EIA 2012)



An extra-heavy crude oil deposited with sand and clay; produced by mining and steam injection Production growth: From **1.8 MMbbl/d** in 2012 to **5.0 MMbbl/d** in 2035 (NEB 2013)

Strategic Alternatives





Canadian railway industry using CAST

Source: CAPP

	Route	Ca	nadian West Coast
	Transportation Mode	Rail	Pip
	Oil Type Shipped Dilbit	Railbit	Rawbit S
•	Several <i>pipelines</i> are proposed to transport diluted bitumen to the coasts of North America	Kitimat Trans Moun Burnaby Anacortes Kinder Morgan TM Expansion (TMX) -	
•	Alternatively, <i>unit trains</i> (70-120 cars) can transport large volumes of crude oil across the North American railroad network	Salt	Express TransCanada Keystone XL Guerr Lake City Dony Express TransCanada Keystone Spearbe Flanag Centurion Pipelin El Paso Seaway & Twin Crat Mageolion M

Keystone XL: Issues and Actors

Pipelines make good politics, they just do. There is so very much to sink your teeth into: energy, environment, money, Canada-U.S. relations. The list is almost endless.

Bitumen Production	Energy Security			
Issues				
	<pre> Economic Enviror ffordability of a men </pre>			
	Explicit tradeoff and implic interdependency via energ			
Potential for significant economic benefits in Canada (e.g. \$311 billion in taxes for the federal government), making developing (some) export capacity a priority for the three largest parties				
Much more debate in the US economic benefits				
Sources: CAPP 2013, Freudenburg and Gramling 2012, Fitzpatrick				

Sources: CAPP 2013, Freudenburg and Gramling 2012, Fitzpatrick 2013, US Department of State 2014, Honarvar et al. 2011, GEA Writing Team 2012, Hoberg 2013.

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Rosemary Barton, Journalist, CBC News (2013)

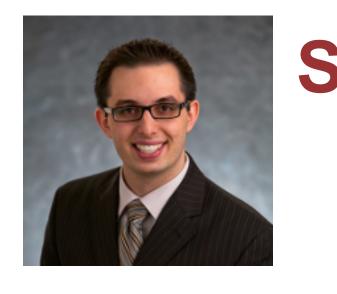
The oil sands are physically available and geopolitically *accessible* to the US If President Obama were *not* to prioritize this issue, it would represent a major policy shift onmental acceptability of bitumen gy security Climate Change

barrel of bitumen emits 2% to 19% more vell-to-wheel GHG than comparable heavy oils imported to the US

esident Obama's test: will the Keystone XL ntribute "significantly" to climate change? '.M. Harper: "It's almost nothing globally"

Recent reports add urgency, but it is a politically difficult issue to address

Barton, Rosemary. 2013. "Mulcair and NDP Plan New Approach to Pipeline Politics." CBC News. October 6. http://www.cbc.ca/news/politics/mulcair-and-ndp-plan-new-approach-to-pipeline-politics-1.1913189/



Railroad and Pipeline Performance

Rail transport costs are generally more than pipeline costs per barrel, but are similar if raw bitumen is transported

The US State Department finds that denying pipeline permits would largely not constrain oil sands production, but uncertainty remains

Pipelines are more energy efficient and typically produce less GHG emissions than unit trains per barrel transported (Tarnoczi 2013)

It is difficult to say whether denying a pipeline permit would reduce or increase GHG emissions

However, for transport from Alberta to the US Gulf Coast, there is conflicting study findings, so more research is worthwhile

Railroad and pipeline safety data are difficult to compare and may not be applicable to present circumstances

Emphasis should be on improving transport safety, as well as further understanding the potential issues associated with the transport of diluted bitumen and raw bitumen

Uncertainty: Dominates in the short term

A dynamic program was used to study whether railroads should invest in bitumen transportation capacity given pipeline permitting uncertainty

Model Results

In the **absence** of uncertainty, investment in crude oil capacity is lucrative for the railroads

In the **presence** of

uncertainty, it appears undesirable for railroads to invest in capacity, unless the capacity is inexpensive

Closing Thoughts

Decision-making for energy resource transportation is *value-laden*, the current models provide *ambiguous* results, and the decisions being made are subject to significant *uncertainty*

The emphasis of this research was on improving the understanding of important *tradeoffs* and interdependencies

Improving environmental performance and *improving* safety should be focused on whenever possible

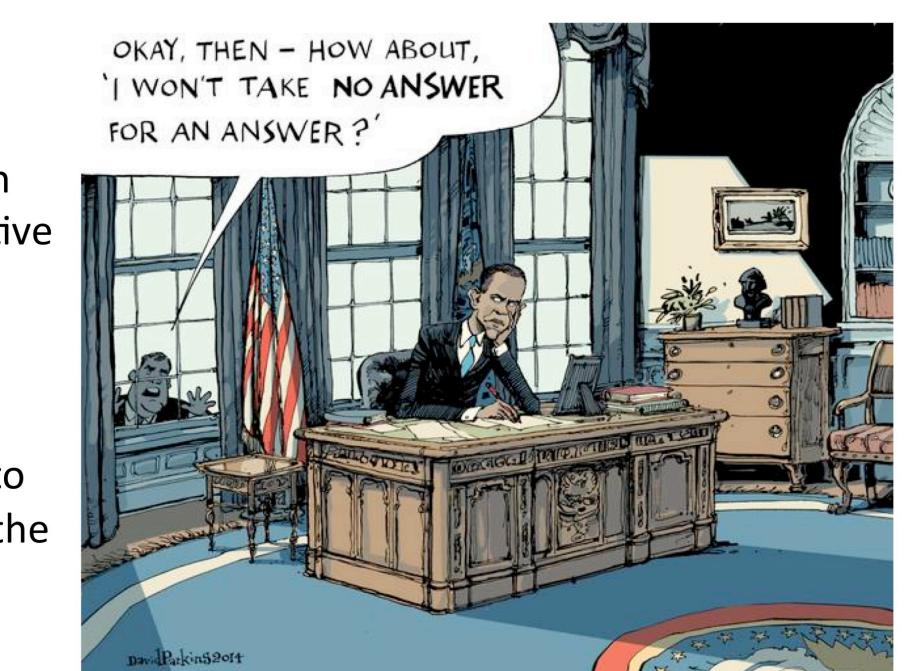
Acknowledgments

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Source: David Perkins for The Globe and Mail, January 2014